

Table S17. Summary statistics for natural gas – Iowa, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,065,660	2,087,426	2,036,480	2,132,287	2,203,884
Withdrawals from Storage					
Underground Storage	73,442	66,812	72,251	67,262	72,443
LNG Storage	2,701	1,280	897	1,953	2,825
Supplemental Gas Supplies	1	*	2	0	0
Balancing Item	19,628	-12,228	-53,665	R-19,359	36,136
Total Supply	2,161,431	2,143,290	2,055,965	R 2,182,143	2,315,288

See footnotes at end of table.

Table S17. Summary statistics for natural gas – Iowa, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	329,385	317,821	330,094	R391,129	443,119
Deliveries at U.S. Borders		/		·	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,749,127	1,751,875	1,659,122	1,722,711	1,799,016
Additions to Storage	1,745,127	1,731,073	1,055,122	1,722,711	1,755,010
Underground Storage	80,866	71,767	65,836	66,933	69,569
LNG Storage	2,054	1,827	912	1,370	3,585
LING Storage	2,034	1,027	912	1,370	3,363
Total Disposition	2,161,431	2,143,290	2,055,965	R 2,182,143	2,315,288
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	12,708	10,923	8,899	10,463	12,227
Plant Fuel	, 0	0	0	0	0
Delivered to Consumers	····· ·			-	.
Residential	76,574	62,735	61,247	60,362	70,919
Commercial	57,439	49,165	49,414	49,710	56,836
Industrial	172,142	178,772	189,618	241,187	256,023
Vehicle Fuel	23	27	29	R38	42
	10,497	16,199		R29,369	47,070
Electric Power	10,497	16,199	20,886	K29,369	47,070
Total Delivered to Consumers	316,676	306,899	321,194	R 380,666	430,892
Total Consumption	329,385	317,821	330,094	R 391,129	443,119
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	14,714	14,430	15,088	15,658	19,361
Industrial	164,957	172,481	182,933	234,060	249,255
Number of Consumers					
Residential	900,420	908,071	915,431	923,454	929,583
Commercial	99,186	99,659	100,100	100,607	100,879
Industrial	1,572	1,571	1,573	1,606	1,568
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	579	493	494	494	563
Industrial	109,505	113,795	120,546	150,178	163,280
Assessed Daise for Noticeal Con-					
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	6.24	4.29	3.77	4.30	4.11
Delivered to Consumers					
Residential	10.02	8.51	8.13	9.30	8.94
Commercial	8.15	6.51	5.99	6.87	6.84
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Industrial	7.59	5.30	4.70	5.21	5.30

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

⁻ Not applicable.

Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.